

OIL AND GAS CONSERVATION COMMISSION  
Meeting: November 17, 1965  
Mr. John Bannister, Executive Sec'y

SAMUEL P. GODDARD  
GOVERNOR

LYNN LOCKHART  
CHAIRMAN

R. KEITH WALDEN  
VICE CHAIRMAN

ORME LEWIS  
MEMBER

LUCIEN B. OWENS  
MEMBER

GEORGE T. SILER  
MEMBER



OFFICE OF

## Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1624 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-5161

JOHN BANNISTER  
EXECUTIVE SECRETARY

J. R. SCURLOCK  
PETROLEUM GEOLOGIST

### A G E N D A

Meeting  
November 17, 1965

University of Arizona, Tucson  
Room 257, 2nd Floor Terrace, Student Union Bldg.

*On tape: note time of call to order, adjournment  
identify voices*

9:30 a.m. Call to order ✓

1. Approval of minutes of October 27 meeting ✓
2. Approval of report by Executive Secretary ✓
3. Approval of report by Geologist ✓
4. Old business ✓
5. New business ✓  
*Set Dec. Meeting - Dec. 15th new*
6. Remarks by Dr. J.D. Forrester, Dean, College of Mines and Director, Arizona Bureau of Mines  
*Call on Pye - Dr. Pierce*
7. Adjourn ✓

Following adjournment, all those present are invited to go on a conducted tour of the University's geological facilities.

12:30 Lunch

Parking is available in the Visitors Parking Area. Directions on all signs at main entrances.

OIL AND GAS CONSERVATION COMMISSION  
1624 West Adams - Suite 202  
Phoenix, Arizona

Minutes of Meeting  
October 27, 1965

Present:

Mr. Lynn Lockhart, Chairman  
Mr. Orme Lewis, Vice Chairman  
Mr. Lucien B. Owens, Member  
Mr. George T. Siler, Member  
Mr. John Bannister, Executive Secretary  
Mr. J.R. Scurlock, Petroleum Geologist

Mr. Mike O'Donnell, O'Donnell-Ewing Drilling Co.  
Mr. J.H. Waterhouse, Graduate Geologist  
Mrs. G.M. Russnak, 6412 E. Calle Rosa, Scottsdale, Arizona  
Mrs. K.M. Yantes, 2011 N. 87th Street., Scottsdale, Arizona  
Mrs. M. Berdine, 7624 N. 27th Ave., Phoenix, Arizona  
Mr. O.B. Lassen, Commissioner, State Land Department  
Mr. F.C. Ryan, State Land Department

Meeting was called to order at 9:45 a.m.

Mr. Lockhart quoted figures from the Annual Report of the State Land Commissioner concerning oil and gas leases and revenues therefrom.

Mr. Lewis moved that the minutes of the meeting of September 22, 1965, as distributed, be approved. The motion was passed by members of the Commission.

Mr. Waterhouse objected on the ground that approval of the minutes of this meeting would constitute approval of the Regulations adopted by the Commission at the hearing held by the Commission on the same date.

Mr. Lewis stated he saw no relationship between the regular meeting and the special hearing; the Rules were adopted at the hearing.

Chairman Lockhart ruled the objection out of order.

One of the ladies present, believed to be Mrs. Yantes, stated that her political study group found there was a great deal of resentment that minutes of official meetings were not printed so that if a person were interested he could come in and get a copy and this is the only way one can understand what did happen.

32 x 11

Minutes of Meeting  
October 27, 1965  
Page 2

Mr. Bannister replied that we do maintain, as a public record, the minutes of our meetings. That record is available in the office of the Commission at any time after the minutes are approved.

Mr. Lewis pointed out that our meetings are recorded but that typewritten minutes are available for anyone who wants to look at them. Our hearings are public and a court reporter is present who records every word. Copies of the transcript are in the Commission office. The cost of printing these and making them available would be out of proportion to the value.

Mr. Waterhouse asked if the tapes of the hearing were available if the public were to come in.

Chairman Lockhart replied that the Court Reporter takes the proceedings under oath. Copies of the transcripts are available to anyone who wants to read them. Mr. Lewis interjected that the tape recording was only used for meetings, not for hearings.

Mr. Waterhouse asked if tapes of the meetings were available and Chairman Lockhart replied that if a man knew what he wanted to hear, the Executive Secretary would be glad to play the tape for that person.

Reports of the Executive Secretary and Geologist were approved.

Mr. Bannister pointed out that during the hearing of September 22, concerning changes to the Rules and Regulations, the Commission publicly announced the adopting of the Rules and Regulations and asked whether it was the wish of the Commissioners to issue an order stating the adoption. The Commission files do not reflect that orders arising from past hearings on this subject have been issued. Mr. Bannister further stated that a certified copy of the Rules and Regulations as adopted by the Commission on September 22, 1965 was filed with the Secretary of State on October 1, 1965 and that the Secretary of State had issued a receipt (number 2334) acknowledging the receipt in accordance with the statutes.

It was directed that the Executive Secretary should get an attorney general's opinion, and if necessary, act upon that opinion.

Mr. Bannister reported that printed copies of the new Rules and Regulations should be available about November 1, 1965.

Mr. Waterhouse commented upon the Rules and Regulations and legislation of previous years. Mr. Lewis detailed the purposes of the legislation and Mr. O'Donnell cited similar legislation made by the Ohio Legislature in a recent emergency session.

A discussion of conservation and production followed.

Minutes of Meeting  
October 27, 1965  
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Mr. Bannister announced that the next meeting of this Commission will be at the University of Arizona, Tucson, on November 17.

Mr. Bannister announced the Interstate Oil Compact Commission meeting in December, 1965. It was signified that Chairman Lockhart, Mr. Bannister, and Mr. Scurlock would attend inasmuch as they were members of IOCC committees.

Mr. O'Donnell brought to the Commission's attention the desirability and value of the Executive Secretary attending the Independent Petroleum Association national meetings. The Commission indicated agreement and that consideration for such attendance would be given if funds were available.

One of the ladies present, believed to be Mrs. Yantes, questioned the legal status of the Interstate Oil Compact Commission; if in case of conflict with Federal law, is it true that Federal law would take preference; and this Compact was in violation unless authorized by Congress.

Mr. Lewis replied that in a broad sense this Compact came into being because of anti-trust laws. As a practical matter, the Interstate Oil Compact Commission is a correlating body of what the member states do and participation is entirely voluntary. There is Congressional legislation authorizing the Interstate Oil Compact Commission and the Compact is subject to annual scrutiny by the Department of Justice.

Mr. Bannister pointed out the prime function of this Compact is that of a study group and for exchange of ideas.

The Commission discussed the idea, but arrived at no conclusion, of making funds available to a student, either a master's or doctor's degree candidate, in the Geology Department of the University of Arizona for geological studies to increase the knowledge available to the Commission for the benefit of the industry and the public interested in oil and gas in Arizona.

The meeting adjourned at 11:20 a.m.

APPROVED November 17, 1965

Lynn Lockhart, Chairman

SAMUEL P. GODDARD  
GOVERNOR

LYNN LOCKHART  
CHAIRMAN

R. KEITH WALDEN  
VICE CHAIRMAN

ORME LEWIS  
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OFFICE OF

## Oil and Gas Conservation Commission

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ROOM 202

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Phoenix, Arizona 85007

PHONE: 271-5161

JOHN BANNISTER  
EXECUTIVE SECRETARY

J. R. SCURLOCK  
PETROLEUM GEOLOGIST

November 8, 1965

Memo to: Commissioners  
From: John Bannister, Executive Secretary  
Re: Report of Activities

Plans for the November 17th meeting, to be held in conjunction with the University of Arizona in Tucson, have been completed and the agenda will, in a large manner, be self-explanatory.

I feel that it would be best to keep the business portion of our meeting to a minimum and to stress cooperation with the University and their programs.

Rooms have been reserved for all Commission members, with the exception of Mr. Lewis, at the Holiday Inn for the evening of November 16. These rooms were guaranteed by the Commission, and it is requested that you advise us at the earliest possible moment if there is a change in your plans.

The Holiday Inn is just off the Freeway, going into Tucson. You should take the 22nd Street cutoff and this will bring you in front of the Holiday Inn. However, it is necessary that you continue to the traffic light and turn to the right, back into the motel.

Arrival is scheduled to be no later than 6:00 p.m.

It is my hope that all of us can get together for dinner Tuesday evening. I feel that it would be wise at some time Tuesday evening to go over plans for the meeting.

It has been requested by University representatives that visitors use the visitors parking lot. There are directions to this lot at any of the main entrances to the campus.

A new Navajo oil and gas lease sale has been set for December 8, 1965 at 10:00 a.m. There are scheduled for bid 16,434 acres in Apache County, 19,828 acres in Coconino County, and 6,940 acres in Navajo County, for a total of 43,202 acres.

The acreage is primarily in the northern part of the Reservation. There is acreage offered in Township 36 North and northward with Range 12E and eastward. However, the acreage is scattered. Acreage is being offered in Coconino County in Township 22N and 23N and Range 12E.

I again call your attention to the meeting of the Interstate Oil Compact Commission which will be held the week of December 6 in Corpus Christi, Texas. Reservations have been made and it is contemplated that Mr. Lockhart, Mr. Scurlock and I will leave Phoenix on December 5, returning on December 9.

The initial delivery of our Rules and Regulations was received on October 29 and are being mailed out as fast as time permits.

Pursuant to instructions from the Commissioners, received October 27, 1965, I questioned the Attorney General's office as to the advisability of issuing a formal order showing adoption of the Rules and Regulations as the result of the September 22, 1965 hearing.

The Attorney General's office informed me that so long as the minutes of our October 27 meeting reflected that a certified copy of the Rules and Regulations as adopted after public hearing was filed with the Secretary of State, no formal order would be necessary.

You will note that the minutes contain remarks by me to the effect that a certified copy of the Rules was filed and accepted by the Secretary of State. I feel no further action need be taken as to our hearing.

New permits:

- 331: ArkLa Exploration Co. #33 New Mexico Arizona Land Co NW/4SW/4 21-17N-223, Navajo County
- 332: O'Donnell & Ewing #1 Federal, NW/4NW/4 26-18N-2W, Yavapai County
- 333: ArkLa Exploration Co. #39 New Mexico Arizona Land Co. SE/4NE/4 29-17N-23E, Navajo County



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JOHN BANNISTER  
EXECUTIVE SECRETARY

J. R. SCURLOCK  
PETROLEUM GEOLOGIST

November 9, 1965

Memo to: Commissioners  
From: J.R. Scurlock, Geologist

Re: Report of Activities

### October 21

Flagstaff: Willett has drilled to a depth of 2,858 feet in Permo-Pennsylvanian red sandstone. Plugged back to 2,675 feet with gravel. Set 7-inch casing to 2,637 feet with 75 sacks cement. Presently swabbing fresh water. They are running structurally very high. Plan to continue drilling if they can bring water under control.

### October 22

Kayenta: Cactus Drilling #1 Navajo total depth 6,689 feet; dry and abandoned.

Moore Moore & Miller #1 Hopi total depth 6,998; dry and abandoned.

STATEMENT OF LEDGER TRANSACTIONS  
October, 1965

	Expenditures to date	Outstanding Encumbrances	Expenditures Oct. 1965	Appropriation	Unencumbered Balance
Personal Services: Staff					
Commissioners			\$ 2,215.00		
			175.00		
TOTAL	\$ 9,477.50		\$ 2,390.00	* \$14,750.00	\$ 5,272.50
Current Expenditures-Other					
Telephone		\$ 1,602.00	\$ 138.94		
Printing		62.00	168.41		
Miscellaneous	\$ 1,277.17	\$ 1,664.00	307.35	* \$ 3,675.00	\$ 733.83
TOTAL				\$ 150.00	\$ 150.00
TOTAL Subscription-Organ Dues					
Travel-State: Staff		\$ 300.00	\$ 92.00		
Commissioners			119.40		
Gasoline-related expense	\$ 1,150.82	5.76	111.17		
TOTAL		\$ 305.76	\$ 322.57	\$ 5,000.00	\$ 3,543.42
TOTAL Travel-out of State	\$ 295.75	\$ 167.20	\$ 187.70	\$ 2,500.00	\$ 2,037.05
TOTAL Capital Outlay Equipment	\$ 2,499.91			\$ 3,000.00	\$ 500.09
TOTAL Current Fixed Charges	\$ 260.55			\$ 450.00	\$ 189.45
TOTAL Professional Services	\$ 78.60		\$ 78.60	\$ 2,000.00	\$ 1,921.40
TOTAL Museum Northern Arizona	\$ 625.00		\$ 625.00	\$ 1,250.00	\$ 625.00
TOTAL Arizona Bureau Mines	\$ 1,250.00		\$ 625.00	\$ 1,250.00	
TOTAL	\$16,915.30	\$ 2,136.96	\$ 4,536.22	\$34,025.00	\$14,972.74

RECEIPTS: October . . . \$ 150.00  
Year to date . . . \$ 225.00  
Balance . . . \$8,095.25

Advertisement No. 83

N O T I C E

Sale of Oil and Gas Mining Leases  
Navajo Tribal Land

Department of the Interior, Bureau of Indian Affairs  
Navajo Agency, Window Rock, Arizona  
November 4, 1965

SEALED BIDS should be delivered or mailed to the General Superintendent, Navajo Agency, Window Rock, Arizona, Attention: Agency Real Property Management Officer, and said bids will be received until 10:00 A.M. (Mountain Standard Time) on December 8, 1965, and will be opened at that time in the office of the Navajo Indian Agency, Window Rock, Arizona, for the leasing of 202 tracts of Tribal land, totaling 129,691 acres, described on the attached sheets, located in San Juan County, New Mexico, Apache, Navajo, and Coconino Counties, Arizona, and San Juan County, Utah, for oil and gas mining purposes.

The sale will be conducted under regulations promulgated by the Secretary of the Interior, 25 C.F.R. 171 (Act of May 11, 1938, 52 Stat. 347; 25 U.S.C. 396 a-f). Navajo Tribal Council Resolution No. CJ-44-58 and Advisory Committee Resolution No. ACS-109-65, contain Tribal authority to conduct the sale as to Tribal lands.

The right is reserved to reject any and all bids and to disapprove any lease submitted on an accepted bid. All tracts are offered subject to acceptance of bids by the Advisory Committee of the Navajo Tribal Council. A separate lease will be drawn on the applicable forms for each tract of land on which the highest bid is accepted.

Subject to the foregoing, leases will be sold to the bidder who offers the highest money bonus on a tract basis. Conditional or alternate bids will not be considered. No drilling propositions will be considered as a part of the bonus offer. Each bid must be accompanied by a deposit of at least 25 per cent of the bonus bid. All deposits are to be made by certified check, bank draft on a solvent bank, or a postal money order, made payable to BUREAU OF INDIAN AFFAIRS. The successful bidder or bidders will be required to pay their proportionate share of the advertising costs. Deposits from unsuccessful bidders will be returned. In the event that no bid is accepted, the cost of the advertising will be assessed against the applicant who requested that the lands be advertised. In the event two or more bids are in the same amount and such bids are the high bids, the bidders submitting the tie high bids may be required either to draw lots or submit sealed rebids on the day of the sale to determine the successful bidder.

Within 30 days after notification of being the successful bidder, the bidder must remit the balance of the bonus, the first year's rental and his share of the advertising cost, together with a filing fee of \$10.00 for each lease, and shall file with the Superintendent the lease in completed form. The Superintendent may, for good and sufficient reasons, extend the period for completing and filing the lease, but no extensions shall be granted for remitting the balance of the monies due.

Lessees shall furnish with each lease a surety bond, with surety acceptable to the United States, in the amounts as follows: For less than 80 acres, \$1,000.00; for 80 acres and less than 120 acres, \$1,500.00; for 120 acres and not more than 160 acres, \$2,000.00; and for each additional 40 acres or part thereof above 160 acres, \$500.00; provided that a lessee may file one bond (Form 5-154f), in the sum of \$15,000.00 for all leases of minerals in any one State, and which may also include leases on that part of an Indian Reservation extending into States contiguous thereto to which the lessee may become a party, up to 10,240 acres.

In lieu of the foregoing bonds, a lessee may furnish a \$75,000 Nationwide Oil and Gas Lease Bond (Form 5-156) for full nationwide coverage with an acceptable company authorized to act as sole surety, to cover all oil and gas leases or permits to which the lessee may become a party.

**IMPORTANT NOTICE:** All successful bidders will be required to prepare their own leases. Leases will be drawn on standard government form (Form 5-157 for Tribal land), which may be obtained from the General Superintendent of the Navajo Reservation.

The leases will be drawn for a term of five years from the date of approval by the Commissioner of Indian Affairs or his authorized representative and as long thereafter as oil and/or gas is produced in paying quantities. The rate of royalty will be  $16 \frac{2}{3}$  per cent on all leases. The rental of \$1.25 per acre paid for any one year will be credited on the royalty for that year.

The responsibility of complying with any requirement of the Federal Documentary Stamp Statutes is that of the successful lessee.

In addition to all other remedies provided by law, failure of the successful bidder to comply with the terms of the sale will render all deposits theretofore made by or due from him subject to forfeiture without further action on the part of this office. Each of the tracts is offered separately to qualified bidders. Each lease shall include the following conditions where applicable:

1. On surveyed tracts, each lease will contain the following special condition: No adjustment will be made of the bonus or annual rental because of a difference that may be found in the acreage stated in this lease.
2. On unsurveyed tracts, each lease will contain the following special condition: The acreage herein stated is for the sole purpose of computing the annual rental. If a survey of the land is made acceptable to the Commissioner of Indian Affairs or his authorized representative, thereafter, the rental shall be computed on the acreage as shown by the survey. No refund or additional payment of past rental shall be required to be made because of the difference in the acreage stated and that shown by the survey. Neither shall such a difference be grounds for any adjustment of the bonus.

Prior to the commencement of the drilling of a well, the lessee shall have the leased premises surveyed by a registered land surveyor, boundaries posted with substantial monuments, and a tie established with the nearest United States Public Land Survey. Certified copies of the survey plats must be filed in duplicate with the Superintendent, and in duplicate with the Supervisor, U. S. Geological Survey. Failure to comply with this provision shall render the lease subject to cancellation in the discretion of the Commissioner of Indian Affairs. Permission to drill will not be granted by Supervisor prior to receipt of survey plat.

3. If so required by the Commissioner or his authorized representative, the lessee shall condition, under the direction of the Supervisor of the U. S. Geological Survey, any well drilled which does not produce oil or gas in paying quantities as determined by said Supervisor but which is capable of producing water satisfactorily for domestic, agricultural, or livestock use by the lessor. Adjustment of costs for conditioning of the well and for value of casing and equipment left in or on the well will be made in such cases where it is determined that the well will produce water satisfactorily as aforesaid.

4. Navajo grazing rights to the surface of any lands so leased shall be protected, and Navajo rights respecting the use of water shall be unimpaired.
5. Navajos shall be employed in such mining, drilling, exploration and development operations to the fullest extent that their qualifications and the law permit, and every reasonable effort will be made to train Navajos in the skills and abilities required in such operations to the end that they may be employed in such skilled positions as they become qualified therefor.
6. Gas. It is agreed that helium gas, carbon dioxide gas, sulphur gas and all other natural gases are included under the term "gas" as used in this lease.
7. The lessee shall furnish to the lessor, the Navajo Tribe of Indians, Attention: Oil and Gas Department, copies of all reports made on Tribal tracts to the U. S. Geological Survey, as required by Sections 221.58 and 221.59 of Title 30, Code of Federal Regulations, at the time such reports are required to be made to the U. S. Geological Survey.
8. Gas. Notwithstanding any other provisions of this lease to the contrary, the lessor of Tribal lands hereby expressly reserves the right to purchase any gas produced on the leasehold at a price not greater than the price being paid in the area for gases of similar characteristics by purchasers in that area. Such right of purchase shall be exercised within sixty days of notice of the availability of gas to the lessor, otherwise the lessee shall be relieved of any obligation whatsoever under this paragraph.
9. (a) IMPROVEMENTS - "Improvements", notwithstanding the provision of Paragraph 3(f) of Form 5-157, shall be defined for the purposes of this lease as any house, barn, or other building or structure, any improved land being used for farm or agricultural purposes and any other improvements to the land such as a lake, monument, etc. Where an "improvement" is present within 200 feet of a proposed oil and gas operation, the lessee, prior to entering the premises to begin any operation whatsoever, shall secure from the Oil and Gas Supervisor of the Navajo Tribe a cost-free permit to conduct such operations. The lessee shall present a plan specifying the exact location and description of the operation that is to take place and shall agree with the Oil and Gas Supervisor of the Navajo Tribe as to anticipated damages to any improvements. In the case of any dispute as to the amount of damages, the matter may be submitted to arbitration in the field between the company, the Oil and Gas Department of the Navajo Tribe and an independent arbitrator to be selected by the two.
10. LANDS WITHIN FEDERAL POWER SITE WITHDRAWAL:

Tracts 106, 108, and 109 as advertised herein are located partially within the Federal Power Site Withdrawal along the San Juan River in Utah, and the following stipulations will be incorporated in the leases:

"Power Site Stipulation:

- "(a) If any of the land covered by this lease (or permit) was, on the date that the lease (or permit) application or offer was filed, within a power site classification, reservation or project on which an application for a license or preliminary permit had been issued by the Federal Power Commission under the Federal Power Act, or on which an authorized power project (other than one owned or operated by the Federal Government) had been constructed, the United States, its permittees or licensees, shall have the prior right to use such land for purposes of power development so applied for, licensed, permitted, or authorized and no compensation shall accrue to the mineral lessee (or permittee) for loss of prospective profits or for damages to improvements or workings, or for any additional expense caused the mineral lessee as a result of the taking of said land for power development purposes. It is agreed, however, that where the mineral lessee (or permittee) can make adjustments of his improvements to avoid undue interference with power development, he will be permitted to do so at his own expense. Furthermore, occupancy and use of the land by the mineral lessee (or permittee) shall be subject to such reasonable conditions with respect to the use of the land as may be prescribed by the Federal Power Commission for the protection of any improvements and workings constructed thereon for power development.
- "(b) If any of the land covered by this lease (or permit) was, on the date of the lease (or permit), within a power site classification or reservation which is not governed by the preceding paragraph, the lease (or permit) is subject to the express condition that operations under it shall be so conducted as not to interfere with the administration and use of the land for power site purposes to a greater extent than may be determined by the Secretary of the Interior to be necessary for the most beneficial use of the land. In any case, it is agreed that where the mineral lessee (or permittee) can make adjustments of his improvements to avoid undue interference with power development, he will be permitted to do so at his own expense."

All bids must be addressed to the General Superintendent, Navajo Agency, Window Rock, Arizona, Attention: Agency Real Property Management Officer, in a plain envelope marked:

"Bid for Oil and Gas Mining Lease, Tract No. \_\_\_\_\_. Not to be opened until 10:00 A.M., Mountain Standard Time, on (date as indicated on page one hereof)."

Strict compliance with the foregoing rules and stipulation is required.

General Superintendent

BID FOR OIL AND GAS LEASE

Advertisement No. 83

On lands of the Navajo Tribe and Allotted lands to be opened at 10:00 A.M.,  
Mountain Standard Time, \_\_\_\_\_, at the Navajo Agency,  
Window Rock, Arizona.

Tract No. \_\_\_\_\_ of Advertisement No. 83, described as

\_\_\_\_\_ Township \_\_\_\_\_,  
(sections or subdivisions thereof)  
Range \_\_\_\_\_, County of \_\_\_\_\_, State of \_\_\_\_\_,  
containing approximately \_\_\_\_\_ acres.

Amount of cash bonus offered for the tract . . . \$ \_\_\_\_\_

Twenty-five per cent of the total cash bonus,

in the amount of \$ \_\_\_\_\_ by

Check No. \_\_\_\_\_ dated \_\_\_\_\_

payable to the Bureau of Indian Affairs is attached hereto.

Name of Bidder \_\_\_\_\_

Address \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

NOTE: For purpose of statistical information only the cash bonus is computed  
at \_\_\_\_\_ per acre. All bids must contain this information as  
an addendum.  
This format of bid is to be used for each separate bid on separate  
tracts. Bidders may duplicate this form as needed.

THE FOLLOWING SURVEYED TRACTS ARE DESCRIBED BY SECTION, TOWNSHIP, AND RANGE: AND UNSURVEYED TRACTS DESCRIBED BY SECTION, TOWNSHIP, AND RANGE PURSUANT TO BUREAU OF LAND MANAGEMENT PROTRACTION DIAGRAMS. THESE TRACTS BOUNDARIES WILL BE CONFORMED TO THE OFFICIAL LAND SURVEYS. (P.D. indicates Protraction Diagram).

Description

Navajo Tribal Lands - San Juan County, New Mexico

P.D. approved 9-7-60 - T. 21N., R. 14W., N.M.P.M.

<u>Tract No.</u>			<u>Acres</u>
1	Section 1 - All	Approximately	703
2	Section 3 - All	Approximately	640
3	Section 11 - All	Approximately	640
4	Section 13 - All	Approximately	702
5	Section 15 - All	Approximately	640
6	Section 23 - All	Approximately	640
7	Section 25 - All	Approximately	701
8	Section 27 - All	Approximately	640
9	Section 35 - All	Approximately	640

T. 22N., R. 14W., N.M.P.M.

10	Section 1 - All	Approximately	706
11	Section 2 - All	Approximately	640
12	Section 3 - All	Approximately	640
13	Section 4 - All	Approximately	640
14	Section 9 - All	Approximately	640
15	Section 12 - All	Approximately	706
16	Section 13 - All	Approximately	705
17	Section 16 - All	Approximately	640
18	Section 21 - All	Approximately	640
19	Section 22 - All	Approximately	640
20	Section 23 - All	Approximately	640
21	Section 24 - All	Approximately	705
22	Section 25 - All	Approximately	704
23	Section 27 - All	Approximately	640
24	Section 35 - All	Approximately	640

T. 23N., R. 20W., N.M.P.M.

25	Section 4 - All	Approximately	640
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T. 24N., R. 20W., N.M.P.M.

26	Section 5 - All	Approximately	650
27	Section 7 - All	Approximately	624
28	Section 8 - All	Approximately	640
29	Section 16 - All	Approximately	640
30	Section 18 - All	Approximately	625
31	Section 20 - All	Approximately	640
32	Section 22 - All	Approximately	640
33	Section 26 - All	Approximately	640
34	Section 28 - All	Approximately	640
35	Section 30 - All	Approximately	626
36	Section 32 - All	Approximately	640
37	Section 34 - All	Approximately	640

T. 24N., R. 21W., N.M.P.M.

38	Section 12 - All	Approximately	640
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<u>P.D. approved 6-14-54 - T. 27N., R. 15W., N.M.P.M.</u>			
39	Section 1 - All	Approximately	640
40	Section 12 - All	Approximately	640
<u>T. 28N., R. 17W., N.M.P.M.</u>			
41	Section 20 - All	Approximately	640
42	Section 29 - All	Approximately	640
43	Section 32 - All	Approximately	640
<u>T. 29N., R. 17W., N.M.P.M. (Surveyed)</u>			
44	Section 1 - All (includes upland and riverbed)	Approximately	660
45	Section 2 - E $\frac{1}{2}$ , SW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ (includes upland and riverbed)	Approximately	530
46	Section 11 - All (includes upland and riverbed)	Approximately	641
47	Section 21 - All	Approximately	640
48	Section 22 - All	Approximately	640
<u>T. 30N., R. 20W., N.M.P.M. (Outer Boundary Surveyed)</u>			
49	Section 1 - All	Approximately	640
50	Section 2 - All	Approximately	640
51	Section 3 - All	Approximately	640
52	Section 10 - All	Approximately	640
53	Section 15 - All	Approximately	640
<u>T. 30N., R. 21W., N.M.P.M. (Outer Boundary Surveyed)</u>			
54	Section 1 - All	Approximately	640
55	Section 2 - All		
	Section 3 - All (Fractional)	Approximately	728
<u>P.D. approved 6-30-59 - T. 31N., R. 19W., N.M.P.M.</u>			
56	Section 2 - All	Approximately	640
57	Section 4 - All	Approximately	640
58	Section 7 - All	Approximately	626
59	Section 9 - All	Approximately	640
60	Section 10 - All	Approximately	640
61	Section 11 - All	Approximately	640
<u>T. 31N., R. 20W., N.M.P.M.</u>			
62	Section 1 - All	Approximately	640
63	Section 12 - All	Approximately	640
64	Section 27 - All	Approximately	640
65	Section 28 - All	Approximately	640
66	Section 33 - All	Approximately	640
67	Section 34 - All	Approximately	640
<u>T. 31N., R. 21W., N.M.P.M.</u>			
68	Section 25 - All	Approximately	640
69	Section 26 - All	Approximately	640
70	Section 35 - All	Approximately	640
71	Section 36 - All	Approximately	640
<u>T. 32N., R. 19W., N.M.P.M.</u>			
72	Section 31 - All	Approximately	625
73	Section 32 - All	Approximately	640

74	Section 33 - All	Approximately	640
75	Section 34 - All	Approximately	640

T. 32N., R. 20W., N.M.P.M.

76	Section 36 - All	Approximately	640
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San Juan County, Utah

T. 41S., R. 26E., S.L.M. (Surveyed)

77	Section 7 - All	Approximately	640
78	Section 17 - All	Approximately	640
79	Section 31 - All	Approximately	640
80	Section 32 - All	Approximately	640

T. 41S., R. 25E., S.L.M. (Surveyed)

81	Section 1 - All	Approximately	640
82	Section 12 - All	Approximately	640
83	Section 25 - All	Approximately	640
84	Section 26 - All	Approximately	640

P.D.#50 approved 3-7-61 - T. 41S., R. 22E., S.L.M.

85	Section 5 - All	Approximately	568
86	Section 6 - All	Approximately	557
87	Section 7 - All	Approximately	628
88	Section 8 - All	Approximately	640
89	Section 17 - All	Approximately	640
90	Section 18 - All	Approximately	629
91	Section 19 - All	Approximately	630
92	Section 20 - All	Approximately	640
93	Section 26 - All	Approximately	640
94	Section 27 - All	Approximately	640
95	Section 28 - All	Approximately	640
96	Section 29 - All	Approximately	640
97	Section 30 - All	Approximately	630
98	Section 31 - All	Approximately	631
99	Section 32 - All	Approximately	640
100	Section 33 - All	Approximately	640
101	Section 34 - All	Approximately	640

T. 42S., R. 26E., S.L.M.

102	Section 3 - All	Approximately	640
103	Section 5 - All	Approximately	640
104	Section 10 - All	Approximately	640
105	Section 15 - All	Approximately	640

T. 42S., R. 25E., S.L.M.

106	Section 3 - All	Approximately	616
107	Section 10 - All	Approximately	640
108	Section 11 - All	Approximately	640
109	Section 12 - All	Approximately	632
110	Section 30 - All	Approximately	619
111	Section 31 - All	Approximately	543

T. 42S., R. 14E., S.L.M. (Surveyed)

112	Section 14 - All	Approximately	640
113	Section 15 - All	Approximately	640
114	Section 22 - All	Approximately	640

115	Section 23 - All	Approximately	640
116	Section 24 - All	Approximately	640
117	Section 26 - All	Approximately	640
118	Section 27 - All	Approximately	640
119	Section 33 - All	Approximately	640
120	Section 34 - All	Approximately	640
121	Section 35 - All	Approximately	640

P.D.#50 approved 3-7-61 - T. 43S., R. 25E., S.L.M.

122	Section 1 - All	Approximately	640
123	Section 2 - All	Approximately	640
124	Section 3 - All	Approximately	640
125	Section 10 - All	Approximately	640
126	Section 11 - All	Approximately	640
127	Section 12 - All	Approximately	640
128	Section 33 - All	Approximately	640

T. 43S., R. 24E., S.L.M.

129	Section 27 - All	Approximately	640
130	Section 28 - All	Approximately	640
131	Section 29 - All	Approximately	640
132	Section 30 - All	Approximately	639
133	Section 31 - All	Approximately	640
134	Section 32 - All	Approximately	640
135	Section 33 - All	Approximately	640
136	Section 34 - All	Approximately	640

Coconino County, Arizona

P.D.#47 approved 2-11-60 - T. 22N., R. 12E., G.& S.R.M.

137	Section 3 - All	Approximately	640
138	Section 4 - All	Approximately	640
139	Section 5 - All	Approximately	636
140	Section 6 - All	Approximately	632

T. 23N., R. 12E., G.& S.R.M.

141	Section 16 - All	Approximately	640
142	Section 17 - All	Approximately	640
143	Section 20 - All	Approximately	640
144	Section 21 - All	Approximately	640
145	Section 28 - All	Approximately	640
146	Section 33 - All	Approximately	640
147	Section 29 - All	Approximately	640
148	Section 32 - All	Approximately	640

Apache County, Arizona

P.D.#37 approved 2-11-60 - T. 35N., R. 28E., G.& S.R.M.

149	Section 6 - All	Approximately	628
150	Section 7 - All	Approximately	628
151	Section 17 - All	Approximately	640
152	Section 18 - All	Approximately	629

T. 35N., R. 27E., G.& S.R.M.

153	Section 1 - All	Approximately	640
154	Section 2 - All	Approximately	640
155	Section 3 - All	Approximately	640

156	Section 10 - All	Approximately	640
157	Section 11 - All	Approximately	640
158	Section 12 - All	Approximately	640
159	Section 13 - All	Approximately	640
160	Section 14 - All	Approximately	640

T. 36N., R. 28E., G. & S.R.M.

161	Section 27 - All	Approximately	640
162	Section 28 - All	Approximately	640
163	Section 33 - All	Approximately	640
164	Section 34 - All	Approximately	640

Coconino County, Arizona

P.D.#34 approved 2-11-60 - T. 36N., R. 14E., G. & S.R.M.

165	Section 1 - All	Approximately	640
166	Section 3 - All	Approximately	640
167	Section 9 - All	Approximately	640
168	Section 11 - All	Approximately	640
169	Section 13 - All	Approximately	640
170	Section 15 - All	Approximately	640

Apache County, Arizona

P.D.#36 approved 2-11-60 - T. 37N., R. 23E., G. & S.R.M.

171	Section 13 - All	Approximately	640
172	Section 14 - All	Approximately	640
173	Section 23 - All	Approximately	640
174	Section 24 - All	Approximately	640

Coconino County, Arizona

P.D.#34 approved 2-11-60 - T. 37N., R. 14E., G. & S.R.M.

175	Section 21 - All	Approximately	640
176	Section 23 - All	Approximately	640
177	Section 27 - All	Approximately	640
178	Section 29 - All	Approximately	640
179	Section 33 - All	Approximately	640
180	Section 35 - All	Approximately	640

P.D.#33 approved 2-11-60 - T. 40N., R. 12E., G. & S.R.M.

181	Section 2 - All	Approximately	640
182	Section 10 - All	Approximately	640
183	Section 12 - All	Approximately	640
184	Section 14 - All	Approximately	640
185	Section 22 - All	Approximately	640
186	Section 25 - All	Approximately	640
187	Section 26 - All	Approximately	640

Apache County, Arizona

P.D.#38 approved 2-11-60 - T. 41N., R. 29E., G. & S.R.M.

188	Section 1 - All		
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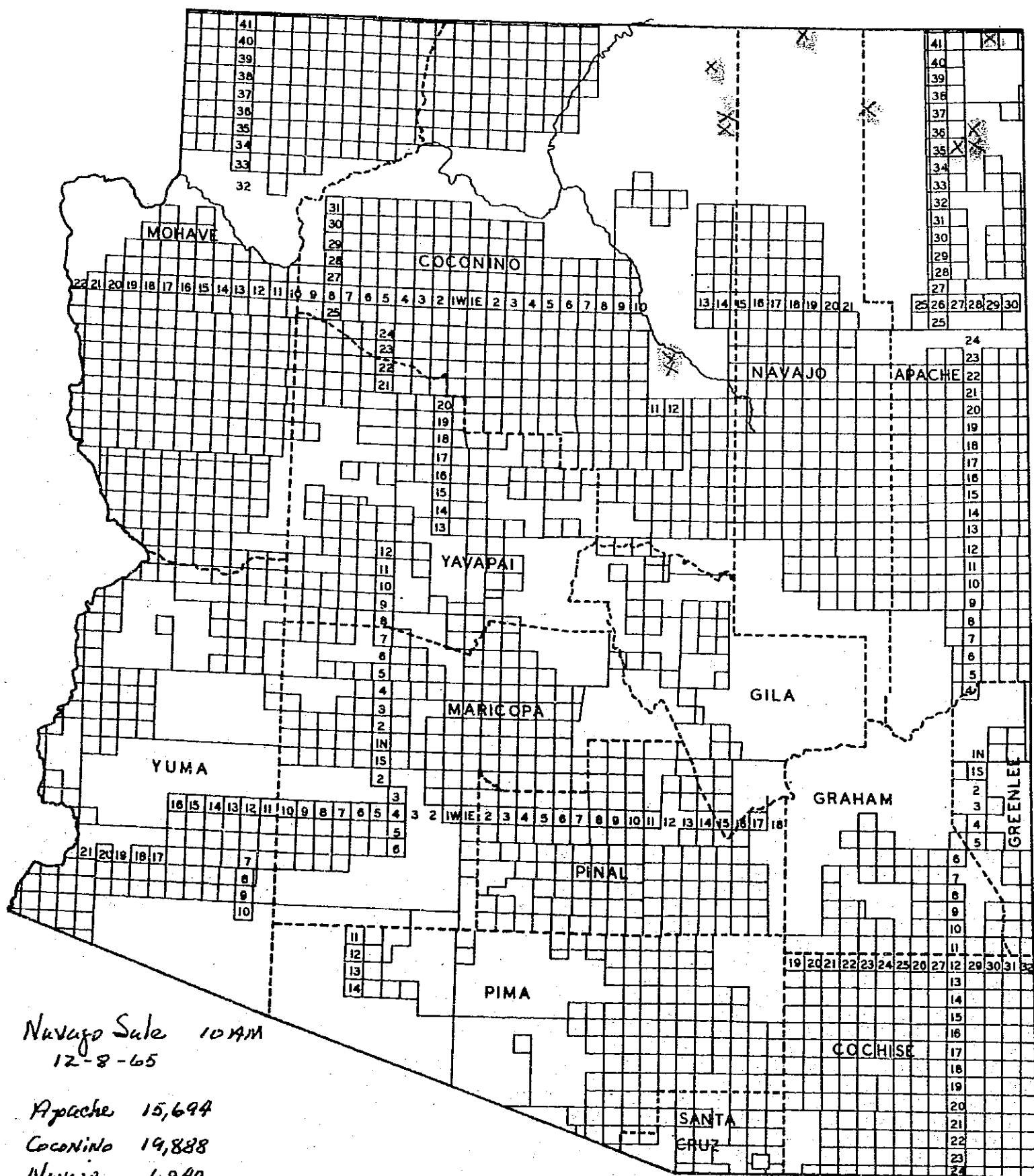
		<u>T. 42N., R. 29E., G. &amp; S.R.M.</u>	
	Section 36 - S $\frac{1}{2}$ S $\frac{1}{2}$		Approximately 797
189	Section 2 - All	<u>T. 41N., R. 29E., G. &amp; S.R.M.</u>	
	Section 35 - S $\frac{1}{2}$ S $\frac{1}{2}$		Approximately 796
190	Section 3 - All	<u>T. 41N., R. 29E., G. &amp; S.R.M.</u>	
	Section 34 - S $\frac{1}{2}$ S $\frac{1}{2}$		Approximately 796
191	Section 10 - All	<u>T. 41N., R. 29E., G. &amp; S.R.M.</u>	Approximately 640

Navajo County, Arizona

	<u>P.D.#35 approved 2-11-60 - T. 41N., R. 18E., G. &amp; S.R.M.</u>	
192	Section 2 - All	Approximately 608
193	Section 3 - All	Approximately 607
194	Section 4 - All	Approximately 605
195	Section 9 - All	Approximately 640
196	Section 10 - All	Approximately 640
197	Section 11 - All	Approximately 640
198	Section 14 - All	Approximately 640
199	Section 15 - All	Approximately 640
200	Section 16 - All	Approximately 640
201	Section 20 - All	Approximately 640
202	Section 21 - All	Approximately 640

Total Acreage: 129,691

Apache 16,434  
 Coconino 19,828 acres  
 Navajo 6,940  
43,202

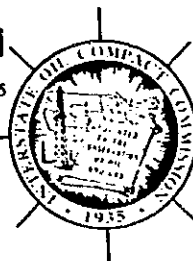


Navajo Sale 10 AM  
12-8-65

Apache 15,694  
Coconino 19,888  
Navajo 6,940  
42,522

# INTERSTATE OIL COMPACT COMMISSION

HEADQUARTERS OFFICE: P. O. BOX 53127 • 900 N. E. 23RD STREET • OKLAHOMA CITY, OKLAHOMA 73105  
TELEPHONE JACKSON 5-3556 — AREA CODE 405



LAWRENCE R. ALLEY  
Executive Secretary

November 1, 1965

Mr. John Bannister  
Oil and Gas Conservation Commission  
1624 West Adams, Suite 202  
Phoenix, Arizona 85007

Dear John:

We were certainly pleased to receive your request for reservations for our Annual Meeting to be held in Corpus Christi, Texas, December 6-8.

Your confirmation of this reservation will be mailed to you direct from the hotel in Corpus Christi sometime during the month of November.

We sincerely hope you will find this meeting to be most interesting and enjoyable.

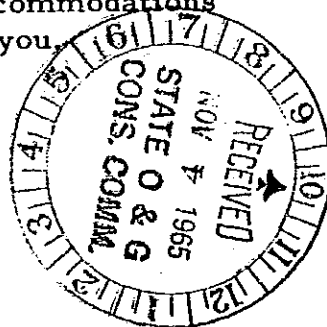
Kindest personal regards,

*Lawrence R. Alley*  
Lawrence R. Alley

LRA:lee

P. S. It has been noted that you desire single room accommodations for Senator Udine, J. R. Scurlock, Lynn Lockhart and you.

11-9-65 Added Sen. Ben Arnold



MEMBER STATES ALABAMA - ALASKA - ARIZONA - ARKANSAS - COLORADO - FLORIDA - ILLINOIS - INDIANA - KANSAS - KENTUCKY - LOUISIANA  
MARYLAND - MICHIGAN - MISSISSIPPI - MONTANA - NEBRASKA - NEVADA - NEW MEXICO - NEW YORK - NORTH CAROLINA - OHIO - OKLAHOMA  
PENNSYLVANIA - SOUTH DAKOTA - TENNESSEE - TEXAS - UTAH - WASHINGTON - WEST VIRGINIA - WYOMING  
ASSOCIATES GEORGIA - IDAHO - OREGON



SAMUEL P. GODDARD  
GOVERNOR

LYNN LOCKHART  
CHAIRMAN

R. KEITH WALDEN  
VICE CHAIRMAN

ORME LEWIS  
MEMBER

LUCIEN B. OWENS  
MEMBER

GEORGE T. SILER  
MEMBER

OFFICE OF

## Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1624 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-5161

JOHN BANNISTER  
EXECUTIVE SECRETARY

J. R. SCURLOCK  
PETROLEUM GEOLOGIST

November 15, 1965

Mr. Hiram S. Corbett  
P.O. Box 5018  
Tucson, Arizona

Dear Mr. Corbett:

The Governor's Office has just advised the Oil and Gas Conservation Commission of your appointment to this Commission.

Please let this office extend its congratulations and offer any help or service that you might require.

For your information, we are enclosing a copy of our current Rules and Regulations which were adopted in September of this year and are just now being circulated.

This Commission will meet in Tucson on Wednesday, November 17, 1965. This meeting will be adjourned in Room 257 on the second floor terrace of the Student Union Building, University of Arizona, at 9:30 a.m. All of us look forward to meeting you.

The current staff of this Commission is composed of Mrs. Marj Rushton, secretary-bookkeeper, Mr. James R. Scurlock, Geologist, and Mr. John Bannister, Executive Secretary. Each of these people will be in Tucson for the above meeting.

Your fellow Commissioners are: Mr. Lynn Lockhart, Chairman, from Springerville; Mr. Orme Lewis, Vice Chairman, Phoenix; Mr. Lucian B. Owens, Member, Holbrook; and Mr. George T. Siler, Member, Flagstaff.

Mr. Lockhart, Mr. and Mrs. Owens, Mr. and Mrs. Siler, and the staff will be in Tucson Tuesday night, November 16, at the Holiday Inn, just off the 22nd Street exit from the Freeway. We contemplate dining together and extend our sincere invitation to you and Mrs. Corbett to join us. We plan to arrive at the motel no later than 6:00 p.m., and it is contemplated



Mr. Hiram S. Corbett  
November 15, 1965  
Page 2

that we will leave for dinner around 7:00 or 7:30 p.m.

If we may be of any help to you at any time, please advise.

Very truly yours,

John Bannister  
Executive Secretary  
mr  
enc

C  
O  
P  
Y



OFFICE OF  
THE GOVERNOR OF ARIZONA  
SAMUEL P. GODDARD

THE CAPITOL  
Phoenix •

November 10, 1965

Mr. Hiram S. Corbett  
P. O. Box 5018  
Tucson, Arizona

Dear Mr. Corbett:

Enclosed you will find the necessary papers  
setting up your appointment to the Oil and Gas  
Conservation Commission, effective November 10, 1965.

Please sign the Loyalty Oath of Office, having  
your signature notarized, and return all papers to  
this office as soon as possible.

I am very pleased to make this appointment and  
have faith in your ability to serve the State of  
Arizona in this capacity.

Sincerely,

Samuel P. Goddard  
Governor

SPQ:sk  
Enclosures  
cc: Oil and Gas Conservation Commission

